

City of Henderson, Kentucky
Henderson Municipal Power & Light

**Demand Rate Schedule
Schedule D**

Service Area – All areas served by Henderson Municipal Power & Light (HMP&L).

Applicability – For general commercial service or industrial service at any one (1) location where service is taken through one (1) meter at one (1) point of delivery and customer’s estimated monthly demand is equal to or greater than 300 kilowatts.

Limitation of Service – Not available to residential customers. Minimum monthly kilowatt billing demand applies to all Demand Rate Schedule customers as provided herein. Electric service is subject to HMP&L’s and the City of Henderson’s Ordinances, Policies, General Terms and Conditions of Service, Safety Policies, and Service Rules and Regulations, as amended.

Services Available – Sixty hertz alternating current as provided herein.

Three Phase – Four Wire	120/208 Volts
– Four Wire	120/240 Volts
– Four Wire	*240/480 Volts
– Four Wire	277/480 Volts
– Delta	*13,800 Volts

* When HMP&L facilities are available.

Monthly Billing – Customers will be billed monthly for each service taken through one (1) meter at one (1) point of delivery.

Demand Charge - *\$5.42 for each kilowatt of monthly metered billing demand.

* When a customer’s service voltage delivery is 13,800 volts and the customer owns all transformer and voltage transformation facilities, the customer’s monthly metered billing demand rate will be \$4.92 for each kilowatt of monthly metered billing demand.

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Minimum Monthly Billing Demand – To qualify for the Demand Rate Schedule, on and after March 1, 2007, a customer must have a minimum monthly billing demand equal to or greater than 300 kilowatts at each meter location. The minimum monthly billing demand shall be the maximum 15-minute measured demand in the month, subject to power factor adjustment, but not less than the greater of 50 Kw or 70 percent of the highest monthly billing demand established during the preceding year, May 1 through October 31. [Demand minimum billing = maximum 15-minute measured demand (May through October) x meter multiplier x Demand Charge x 70%]

Energy Charge – For all kilowatt hours billed on and after June 1, 2023.

<u>Monthly Consumption</u>	<u>Kilowatt Hour Rate</u>
First 50,000 kilowatt hours	7.328¢ kWh
Next 50,000 kilowatt hours	6.218¢ kWh
All Over 100,000 kilowatt hours	5.798¢ kWh

Gross Energy Reduction Allowance – When HMP&L installs primary metering and the customer owns, installs, operates, maintains, and replaces all electrical distribution facilities located on the load side of the primary meter, the customer will be billed for 98 percent (2 percent reduction) of the actual total monthly metered kilowatt hours consumed by the customer. When HMP&L installs primary metering and HMP&L owns, installs, operates, maintains, and replaces all electrical distribution facilities located on the load side of the primary meter up to the connection point of the customer’s service line, the customer will be billed for 99 percent (1 percent reduction) of the actual total monthly metered kilowatt hours consumed by the customer.

Monthly Customer Service Charge – Fixed monthly charge of \$175.00 for each metered point of delivery.

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Power Cost Adjustment – See Power Cost Adjustment Rate Schedule PCA, which is applicable to all metered Demand Rate customers.

CPI Adjustment – See CPI Escalation Schedule CPI, which is applicable to all metered Demand Rate customers.

Power Factor Billing Adjustment – As determined by HMP&L, random power factor tests may be conducted on individual Demand Rate customer's metered services. In the event power factor test results are less than 85 percent (0.85), the customer's total monthly billing cost shall be increased by multiplying the total monthly billing cost for metered energy by the power factor adjustment percent. The power factor adjustment percent shall be calculated as the quotient of 0.85 divided by the actual power factor determined by test. After a power factor adjustment has been applied to a customer's bill during any one month billing period, the power factor adjustment shall continue to be applied to all subsequent monthly billings. If the customer's power factor is less than 85 percent, the customer will have the option of installing sufficient power factor corrective equipment. Should the customer fail to exercise such option promptly, monthly demand measurement may also be a Kva demand meter, in which case 0.85 Kva will be considered the actual Kw. The monthly power factor adjustment shall be terminated when an HMP&L power factor test indicates a power factor equal to or greater than 85 percent (0.85).

Term of Service – To be established by HMP&L.

Payment – Due on or before each monthly billing due date.

Late Payment Fee – A late payment fee will be imposed on all individual payments actually received by HMP&L after the monthly billing due date. The late payment fee will be equal to an additional five (5) percent of the customer's total monthly billing including taxes and other fees, if applicable.